

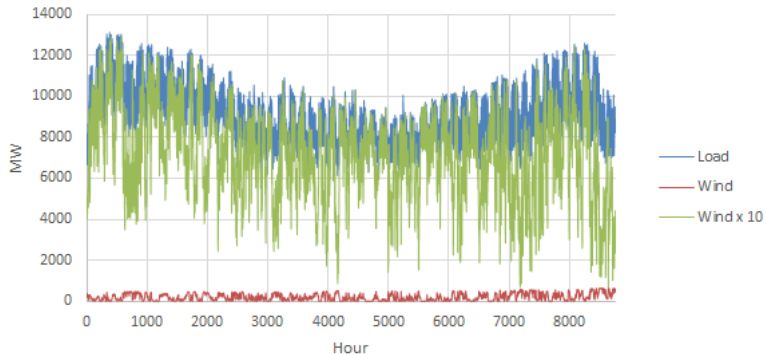
# Capacity Expansion

Operations Research

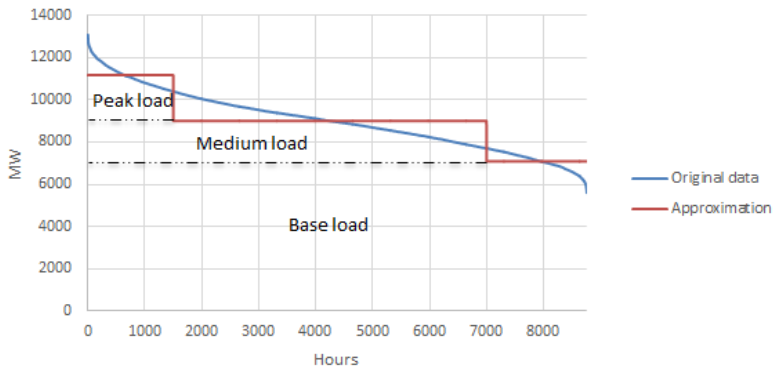
Anthony Papavasiliou

- 1 Screening Curves
- 2 Stochastic Programming Formulation

# Load and Wind in Belgium, 2013



# Load Duration Curve



**Load duration curve** is obtained by sorting load time series in descending order

# Horizontal Stratification of Load

Load duration curve describes number of hours in the year that load was greater than or equal to a given level (e.g. net load was  $\geq 10000$  MW for 2000 hours)

Step-wise approximation:

- Base load: 0-7086 MW, lasts for 8760 hours (whole year)
- Medium load: 7086-9004 MW, lasts for 7500 hours
- Peak load: 9004-11169 MW, lasts for 1500 hours

# Technological Options

Technology	Fuel cost (\$/MWh)	Inv cost (\$/MWh)
Coal	25	16
Gas	80	5
Nuclear	6.5	32
Oil	160	2
DR	1000	0

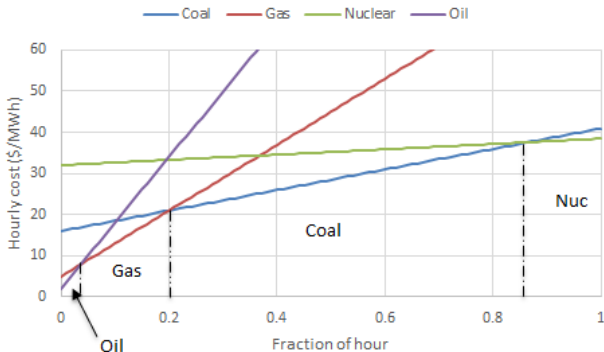
- Fuel/variable cost: proportional to energy produced
- Investment/fixed cost: proportional to built capacity
- Discounted investment cost: *hourly* cash flow required for 1 MW of investment

# Optimal Investment Problem

Optimal investment problem: find mix of technologies that can serve demand at minimum total (fixed + variable) cost

The optimal investment problem can be solved graphically with *screening curves*

# Screening Curves

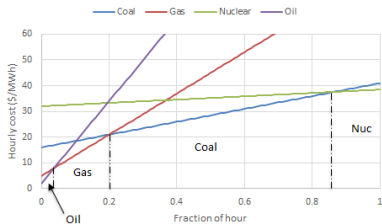


**Screening curve:** Total hourly cost as a function of the fraction of time that a technology is producing



- Total cost of using 1 MW of a technology depends on amount of time it produces
- Each *horizontal slice* of load can be allocated to an optimal technology, depending on its duration (which technology should serve base load? peak load?)

# Optimal Solution



Fraction of time each technology should be functioning:

- DR:  $1000 \cdot f \leq 2 + 160 \cdot f \Leftrightarrow f \leq 0.0024 \Rightarrow 0\text{-}21$  hours
- Oil:  $f > 0.0024$  and  $2 + 160 \cdot f \leq 5 + 80 \cdot f \Leftrightarrow f \leq 0.0375 \Rightarrow 21\text{-}328$  hours
- Gas:  $f > 0.0375$  and  $5 + 80 \cdot f \leq 16 + 25 \cdot f \Leftrightarrow f \leq 0.2 \Rightarrow 328\text{-}1752$  hours
- Coal:  $f > 0.2$  and  $16 + 25 \cdot f \leq 32 + 6.5 \cdot f \Leftrightarrow f \leq 0.8649 \Rightarrow 1752\text{-}7576$  hours
- For nuclear:  $0.8649 \leq f \leq 1 \Rightarrow 7576\text{-}8760$  hours

Recall,

- Base load: 0-7086 MW, lasts for 8760 hours (whole year)
- Medium load: 7086-9004 MW, lasts for 7500 hours
- Peak load: 9004-11169 MW, lasts for 1500 hours

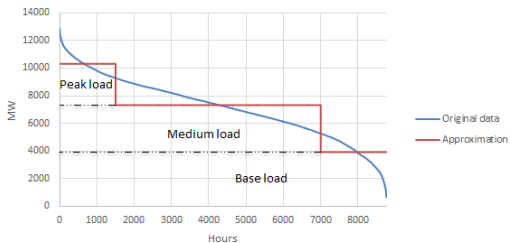
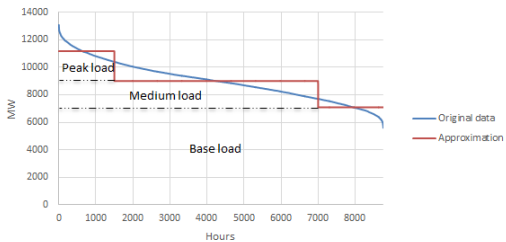
From previous slide,

- Base-load is assigned to nuclear: 7086 MW
- Medium load is assigned to coal: 1918 MW
- Peak load is assigned to gas: 2165 MW
- No load is assigned to oil: 0 MW
- No load is assigned to DR: 0 MW

- 1 Screening Curves
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# Increasing Wind Penetration

Which load duration curve corresponds to 10x wind power?



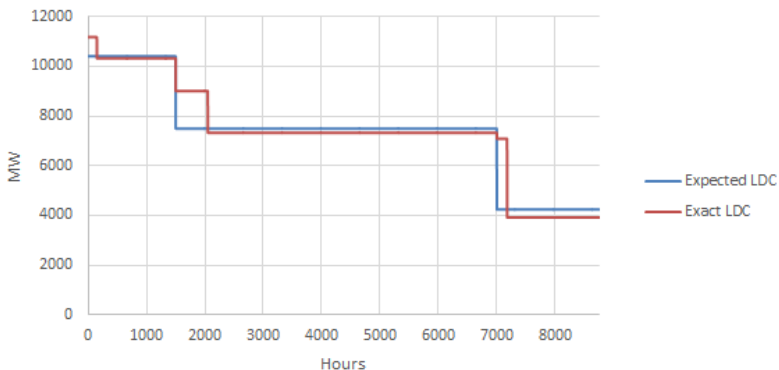
	Duration (hours)	Level (MW) Ref	Level (MW) 10x wind
Base load	8760	0-7086	0-3919
Medium load	7000	7086-9004	3919-7329
Peak load	1500	9004-11169	7329-10315

- Ref wind: 10%
- 10x wind: 90%

Goal determine *optimal* expansion plan

*Optimal* refers here to the expansion plan that minimizes the *expected* total cost.

# Stochastic Program Vs Expected Value Problem



How do we compute each load duration curve?

# Screening Curve Solution

	Duration (hours)	Level (MW)	Technology
Block 1	8760	0-3919	Nuclear
Block 2	7176	3919-7086	Coal
Block 3	7000	7086-7329	Coal
Block 4	2050	7329-9004	Coal
Block 5	1500	9004-10315	Gas
Block 6	150	10315-11169	Oil

**Table:** Optimal assignment of capacity for the 6-block load duration curve.

	Duration (hours)	Level (MW)	Technology
Base load	8760	0-4235	Nuclear
Medium load	7000	4235-7496	Coal
Peak load	1500	7496-10401	Gas

**Table:** Optimal assignment of capacity for the expected load duration curve.



# Investment and Fixed Cost

	SP inv (MW)	EV inv (MW)	SP fixed cost (\$/h)	EV fixed cost (\$/h)
Coal	5085	3261	81360	52176
Gas	1311	2905	6555	14525
Nuclear	3919	4235	125408	135520
Oil	854	0	1708	0
Total	11169	10401	215031	202221

- Why are the investment plans different?
- Why does the EV solution have a lower fixed cost?

**Merit order dispatch rule:** In order of increasing variable cost, assigns technologies to load blocks of decreasing duration, until either all load blocks are satisfied or all generating capacity is exhausted

# Variable Cost

	SP var cost (\$/h)	EV var cost (\$/h)
Block 1	25473	25473
Block 2	64858	60070
Block 3	4854	4854
Block 4	9799	29209
Block 5	17960	17959
Block 6	2340	13268
Total	125285	150834

The EV solution is expensive in serving block 4 (served largely by gas instead of coal) and block 6 (why?)

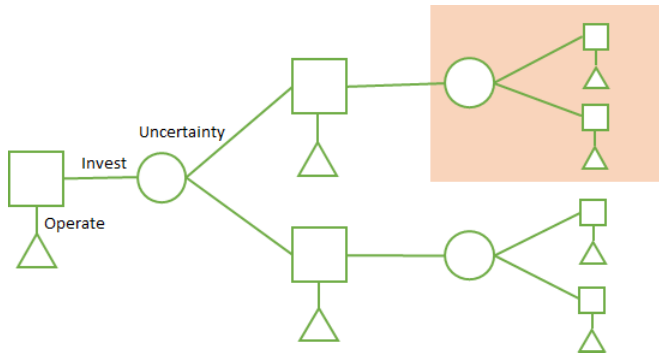
# Value of the Stochastic Solution

**Value of the stochastic solution (VSS):** Cost difference of stochastic programming solution and expected value solution when the two are compared against the 'true' model of uncertainty

- Stochastic program: 125285 (variable) + 215031 (fixed) = 340316 \$/h
- Expected value problem: 150834 (variable) + 202221 (fixed) = 353055 \$/h

$$VSS = 12739 \text{ \$/h}$$

# Multiple Periods



- Orange area: sub-structure that recurs as we move backwards  
⇒ **dynamic programming**
- **Block separability:** some decisions do not influence the future state of the system, only the payoff of each period (which one matters for the future, 'Invest' or 'Operate'?)

# Math Programming Formulation of 2-Stage Problem

$$\min_{x,y \geq 0} \sum_{i=1}^n (l_i \cdot x_i + \sum_{j=1}^m C_i \cdot T_j \cdot y_{ij})$$

$$\text{s.t. } \sum_{i=1}^n y_{ij} = D_j, j = 1, \dots, m$$

$$\sum_{j=1}^m y_{ij} \leq x_i, i = 1, \dots, n - 1$$

- $l_i, C_i$ : fixed/variable cost of technology  $i$
- $D_j, T_j$ : height/width of load block  $j$
- $y_{ij}$ : capacity of  $i$  allocated to  $j$
- $x_i$ : capacity of  $i$

Where is the uncertainty?

# Towards a Dynamic Programming Algorithm

In order to solve multi-stage problem via dynamic programming, we would like to express cost of 2-stage problem as a function of investment  $x$

Consider the following LP, with fixed  $x$ :

$$\begin{aligned} f(x) &= \min_{y \geq 0} \sum_{i=1}^n (I_i \cdot x_i + \sum_{j=1}^m C_j \cdot T_j \cdot y_{ij}) \\ \text{s.t. } &\sum_{i=1}^n y_{ij} = D_j, j = 1, \dots, m \\ &\sum_{j=1}^m y_{ij} \leq x_i, i = 1, \dots, n-1 \end{aligned}$$

Show that  $f(x)$  is a piecewise linear function of  $x$